



RELIABILITY FIRST

**Draft ReliabilityFirst Standards Committee Minutes
01/30/2024 01:30 – 2:30 ET**

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Member	Company	Sector	Term (Years)
Tim Kucey*	PSEG	Transmission	3.0 – 06/20/26
Ryan Kelley (Vice-Chair)	Duke	Transmission	1.5 – 12/20/24
Ryan Strom*	Buckeye Power	Small LSE	3.0 – 06/20/26
Vacant	Vacant	Small LSE	1.5 – 12/20/24
Rick Blumenstock*	Consumers	Medium LSE	3.0 – 06/20/26
Vacant	Vacant	Medium LSE	1.5 – 12/20/24
Beverly Laios*	AEP	Large LSE	3.0 – 06/20/26
Dan Gacek*	Exelon	Large LSE	1.5 – 12/20/24
Nick Poluch (Chair)*	Talen	Supplier	3.0 – 06/20/26
Vacant	Vacant	Supplier	1.5 – 12/20/24
Bobbi Welch*	MISO	RTO	3.0 – 06/20/26
Patricio Rocha Garrido	PJM	RTO	1.5 – 12/20/24
Anthony Jablonski*	RF Staff		
Don Lock*	Talen	Observer	
Mark Kuras	PJM	Observer	
Johnny Gest*	RF	Observer	
Tim Fryfogle*	RF	Observer	

*Denotes attendance

- 1. Welcome, Attendance and Introductions**
 - a. The SC was welcomed, and attendance was taken.
- 2. Review Anti-Trust Statement**
 - a. Tony reviewed the Anti-Trust Statement
- 3. Approve December 7, 2023 Draft Minutes**
 - a. Motion: Approve December 7, 2023 Draft Minutes
 - b. Moved: Bobbi Welch
 - c. Second: Rick Blumenstock
 - d. Discussion: None
 - e. Vote: The December 7, 2023 draft minutes were approved by the SC
- 4. Mark Kuras (PJM) to discuss the NERC [Project 2022-03](#) Energy Assurance with Energy-Constrained Resource Drafting Effort**
 - a. N/A – Mark never received the invite and was not in attendance.
- 5. Johnny Gest (RF) and Tim Fryfogle (RF) to discuss/answer questions on the RF submitted BAL-502-RF-03 submitted Five-year Review comments**
 - a. Johnny and Tim explained there are a number of different efforts going on in parallel dealing with energy assessments. With all these efforts going on, we may want to consider waiting and see how some of these efforts pan out. Here is a link that is helpful to understand the efforts underway at NERC related to resource adequacy and energy assessments: https://www.nerc.com/pa/Documents/QuickReferenceGuide_EnergyScenarios.pdf. Listed below are a number of the various efforts going on throughout the ERO and Industry:
 - i. NERC Reliability Assessment Subcommittee (RAS) – Interconnection-wide energy assessment **by 2026** (NERC Rules of Procedure Section 801-805 work)/Developing guidelines and criteria
 - ii. Energy Research Power Institute (EPRI) - Developing guidelines and criteria
 - iii. [NERC Energy Reliability Assessment Working Group](#) - Developing guidelines and criteria
 - iv. Registered Entity Resource Adequacy Assessments (RF BAL-502-RF-03) – Conducted by PJM and MISO
 - v. Other Registered Entity Resource Adequacy/Energy Assessment work – Independent assessments conducted by either PJM or MISO
 - vi. [Project 2022-03 Energy Assurance with Energy-Constrained Resources](#) (BAL-007-1) – Mark Kuras is on the Standard Drafting Team
 - vii. [Project 2023-07 Transmission System Planning Performance Requirements for Extreme Weather](#) (TPL-001-5.1) – Benchmark extreme heat and cold weather events
 - b. Don L. noted we can be more nimble if the RF Standard is updated in which we could provide/share to feed into the NERC efforts. The classic “one day in ten” methodology is old and outdated and hourly energy studies is what should be required moving forward.



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Using the comments submitted through the FYR comment period, Don had put together a draft mocked up standard along with an explanation document.

- c. A question was asked if the Standards Committee can request a 2-year comment/review period (versus the current five-year review period) to see how things pan out with all of the different efforts. Tony J. noted that the SC would be able request such comment period or review if they decide so.

6. Next Steps

- a. For the next meeting, we will attempt to have discussion with Mark Kuras and discuss the MISO comments.
- b. Following the additional discussion with Mark and MISO, Nick recommended we put a timeframe together to make a decision on what the next steps should be.

7. Future Meetings

- a. Tony will request availability for the next SC meeting

Antitrust Compliance Guidelines

It is the policy of ReliabilityFirst to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. It is the responsibility of every ReliabilityFirst participant to adhere to ReliabilityFirst's Antitrust Compliance Guidelines, a copy of which is available on ReliabilityFirst's website. If there are any questions, please contact me. Please also be advised that this meeting is public, and that the notice of this meeting was posted on the ReliabilityFirst website and publicly announced. Participants should keep in mind that the listening audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation of industry stakeholders.



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**ReliabilityFirst Standards Committee Notes
12/7/2023 04:00 – 5:00 ET**

Microsoft Teams meeting

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1. Welcome, Attendance and Introductions
 - a. The SC was welcomed, and attendance was taken.
2. Review Anti-Trust Statement

- a. Tony reviewed the Anti-Trust Statement
3. Approve September 7, 2023 Draft Minutes
 - a. Motion: Approve September 7, 2023 Draft Minutes
 - b. Moved: Nick Poluch
 - c. Second: Bobbi Welch
 - d. Discussion: None
 - e. Vote: The September 7, 2023 minutes were approved by the SC.
4. Review/Discuss Draft 2023 BAL-502-RF-03 FYR Poll/Comments
 - 6 – Reaffirm with no comments (three were from the same individual)
 - 1 – Retire with comments
 - 3 – Revise with comments
 - a. Discussion: Tony gave an opening and talked about the number of comments received and the near-term purpose/objective of the SC in regard to the FYR (recommendation to the RF Board to either revise, retire or reaffirm the Standard. The SC then begun reviewing (at a high level) the comments submitted through the BAL-502-RF-03 FYR comment period. Tony walked the SC through the RF comments and Don Lock (Talen) walked through the Talen comments. The SC also talked about the associated Project 2022-03 effort at the NERC level and decided it may be a good idea to bring in Mark Kuras (PJM) to talk about the Project 2022-03 effort as well (he was also part of the BAL-502-RF-03 effort as well). The SC also decided it would be appropriate to invite the other individuals that supplied comments as well to future meetings to discuss their feedback.
5. Discuss [Project 2022-03](#) Energy Assurance with Energy-Constrained Resource NERC Standards Authorization Request
 - a. Discussion: The SC discussed different potential outcomes such as potential retirement of the RF standard in lieu of NERC standard, revising the RF standard as an input into the NERC effort, etc. The SC would like to invite Mark Kuras (member of Project 2022-03 drafting team) to a future meeting.
6. Determine RF SC Recommendation for 2023 BAL-502-RF-03 (Reaffirm, Revise or Retire)
 - a. The SC is not at a point to make a recommendation.
7. Next Steps
 - a. Schedule future meeting for after the new year.
8. Action Items
 - a. Invite Mark Kuras PJM to future meeting
 - i. Solicit questions for Mark from the SC in prep for discussions with Mark
 - b. Provide original justification for BAL-502-RF-03 Standard to SC
 - c. Provide NERC Legal restrictions for resource adequacy standards.
 - d. Invite other FYR commenters for separate meetings
9. Future Meetings



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a. TBD